## Notice

Read - 1. GR no. Apau-2007 /Pra.kra.693/Urja-7 dtd. 14/9/2008 Policy for Energy Generation from Non Conventional Energy Sources New Policy - 2008 Dated 14/10/2008<br>2. GR no. Pavan 2010/Pra.kra.134/Urja-7 dtd. 4/7/2010 Methodology Under New Policy - 2008 for Installation of Non Conventional Energy Projects Dated 14/7/2010

Government of Maharashtra, vide GR under ref. 1 was declared New Policy - 2008 Dated 14/10/2008. This New Policy-2008 was for Energy Generation from Non Conventional Energy Sources where installation of 2000 MW Wind Power Projects in the state was fixed by GoM. Methodology for installation of Non Conventional Energy Projects under New Policy - 2008 had announced by GoM vide GR under ref 2 Dated 14/7/2010. In these GR provisions are made for reimbursement of $50 \%$ expenditure through Green Cess as subsidy for construction of Power Evacuation arrangement of Wind Power Projects commissioned under New Policy-2008.

In view of above provision, Maharashtra Energy Development Agency (MEDA) has received applications for reimbursement of $50 \%$ expenditure through Green Cess as subsidy for construction of Power Evacuation arrangement of Wind Power Projects commissioned under New Policy-2008 and Methodology for installation of of Non Conventional Energy Projects under New Policy - 2008 dated. 14/7/2010.

In line with directives of above GR under ref. 1 and 2, MEDA initiated the necessary steps for processing the received applications / proposals for reimbursement of $50 \%$ expenditure through Green Cess as subsidy for Power Evacuation arrangement of Wind Power Projects under New Policy-2008.

The scrutiny committee has scrutinized five (5) proposals mentioned in Annexure-1. Also it is made clear that this office has received only five proposals claiming refund and the same five proposals are scrutinized by the committee.

With respect to the provisions in the GR under ref. 1 and 2 for reimbursement of $50 \%$ expenditure through Green Cess as subsidy "Green Cess refund Scrutiny and Evaluation Committee" meeting held in Chairmanship of Shri. U.M. Pande, Sr. General Manager \& Committee chairman. In this meeting committee scrutinised / evaluated the applications / proposals and summarised the observations / suggestions. (Annexure-1 and Annexure-2)

The draft of summary of Scrutiny \& Evaluation report and suggestions of the committee with respective applications / proposals has been put forth for comments / objections / say of all concerned. In this regard, all concerned are requested to submit their say / comments/objections if any in writing upto $15 / 10 / 2016$. Hearing for the same is scheduled on $21 / 10 / 2016$ between 11.30 am to 1.15 pm . and 2.00 pm to 5.30 pm at MEDA pune.

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## Annaxure-2

## Suggestions and recommendation of Committee

Committee suggested to submit the following documents

1) Nakkal prat (नक्कल प्रत) of the map of substation location land and WTG location land, issued by concerned TILR office as per measurements of TILR office.
2) Nakkal prat (नक्कल प्रत) of the $7 / 12$ extract of substation location land in the name of MSETCL and WTG location land in the name of Wind Power Project Investor / Project holder, issued by concerned Talathi office.
3) Original Copy of Certificate for payment issued by MSETCL endorsed to MEDA.
4) No Objection Certificate (NOC) of Investor / project holder signed by authorised signatory on Rs. 100/-. stamp paper for refund of PE expenditure as subsidy through Green Cess in the name of Wind farm developer.
5) Investors / project holders Company Board resolution passed for designating the signing authority.
6) Wind farm developers undertaking for resolving the objections / legal claims if any arrives in future on Rs. 100/- stamp paper signed by authorised signatory.
7) Wind farm developers Company Board resolution passed for designating the signing authority.
8) List of the Investor / Developer whose WTG commissioned under New Policy2008 and connected to EHV substation approved by MSETCL / MSEDCL.

Priority list will be prepared on the basis of Compliance of above document with respective proposals. Date of submissions of complete documents as above and other documents specified as per GR under ref. 1 \& 2 will be treated as a base for processing the applications / proposals. Reimbursement of $50 \%$ expenditure for construction of Power Evacuation arrangement of Wind Power Projects commissioned under New Policy-2008 will be processed Through Green Cess Fund as per availability.
Observations Annexure-1
Subject- Summary of Scrutiny and Evaluation of the proposals received for reimbursement of Green Cess for Power Evacuation arrangement of Wind Power Projects
Ref-1. Energy Generation from Non Conventional Energy Sources New Policy - 2008 Dated 14/10/2008 2. Methodology Under New Policy 2008 for Installation of Non Conventional Energy Projects Dated 14/7/2010

## Abstract of claims under $\mathbf{2 0 0 0}$ MW policy -2008

| S.N. | Particulars/ Name of the Developer | M/s Wind World India Ltd | M/s Suzlon Energy Ltd | M/s Suzlon Energy Ltd | M/s Wind World India Ltd | M/s Panama Wind Energy Private Ltd |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Wind Power Project Site | Khandke, Dist. Ahmednagar | Ghatnandre, Dist-Sangli | Khaprale, Dist- Nasik | Panchpatta, Dist Nasik | Palshi,Dist- Satara |
| 2 | Installed capacity MW | 108 | 82.1 | 90.6 | 62.4 | 43.2 |
| 3 | Total WTG nos | 135 | 65 | 58 | 78 | 27 |
| 4 | Capacity of WTG kW | 800 | 600/1250/1500 | 1500/2100 | 800 | 1600 |
| 5 | Application ref. No. \& date | $\begin{gathered} 0506-01 \mathrm{dtd} . \\ 6.6 .12 \end{gathered}$ | $\begin{gathered} 157 \mathrm{dtd} . \\ 18.1 .2013 \end{gathered}$ | 17 dtd. 6.6.13 | $\begin{gathered} 10011 \mathrm{dtd} \\ 01.10 .2015 \end{gathered}$ | 01 dtd 27.04.2016 |
| 6 | Application received to MEDA on date | 6.6.2012 | 19.1.2013 | 6.6.2013 | 01.10.2015 | 27.04.2016 |
| 7 | List of the Investors enclosed (along with application) MW | Enclosed (108 MW) | Partly (53.25 MW) | $\begin{gathered} \text { Enclosed } \\ (90.60) \\ \hline \end{gathered}$ | $\begin{aligned} & \hline \text { Enclosed } \\ & (62.4 \mathrm{MW}) \\ & \hline \end{aligned}$ | Enclosed (72 MW) |
| 8 | Project Commissioned Under New Policy-2008 Ref-1 (MW) | 108 | 82.1 | 90.6 | 62.4 | 43.2 |
| 9 | 7/12 Extract FOR S/STN | Submitted (Noterised) | Submitted (Original) | Submitted (Noterised) | Submitted (Noterised) | Submitted (Only Xerox Copy) |
| 10 | 7/12 EXTRACT FOR WTGs LOCATION |  |  |  |  |  |
| a | Total WTGS (Number of Locations) | Submitted <br> (Noterised) | Not submitted | Submitted (Noterised) | 78 | 27 |
| b | WTG Locations (Forest) | 19 | 13 | 0 | 76 | 0 |
| C | Lease deed Copy forest submitted No. | 19 | 13 | 0 | submiited -xerox | 0 |


| d | 7/12 Extract copy forest submitted No. | 19 | 13 | 0 | Submitted | 0 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| e | Total Private Locations No. | 116 | 52 | 58 | 2 | 27 |
| f | 7/12 extract zerox copy submitted | 116/116 | 23/52. | 58 | 2/2 | 27/27 |
| 11 | TILR MAP AS PER MEASURMENTS SUBMITTED ( COPIES) |  |  |  |  |  |
| a | For S/S LOCATION | Phalni Nakasha copy | Not Submited | Not Submited | Not Submited | $\begin{aligned} & \text { Submitted } \\ & \text { ( Xerox Copy) } \\ & \hline \end{aligned}$ |
| b | TILR MAP OF WTGS LOCATIONS - ( copy) |  |  |  |  |  |
|  | TILR MAP AS PER MESUREMENT | 17 | Not Submited | Not Submited | Not Submited | 22/22 |
|  | PHALNI NAKASHA MAP | 44 | 0 | 0 | 0 | 0 |
|  | Other Maps | 55 | 0 | 0 | 0 | 5/5 |
|  | Forest Map | 0 | 0 | 0 | 0 | 0 |
| 12 | Total no. of project holder as per developer list | 3 | Specific List Not submitted | 23 | 32 | 1 |
| 13 | Investor NOC (ON LETTER HEAD) | Submitted on stamp paper | 0 | 0 | 0 | 0 |
| 14 | Developer Undertaking | Submitted on stamp paper | Submitted on stamp paper | Submitted on stamp paper | Not Submitted | Not Submitted |
| 15 | DETAILS OF EVACUATION CERTIFIED BY MSETCL - |  |  |  |  |  |
| a | REF NO. \& DATE | 779/13.1.12 | 472/10.1.13 | 6517/17.5.13 | 10404/05.08.2015 | 03997A/18.04.2016 |
| b | EHV S/stn | $\begin{gathered} 2 \times 50 \mathrm{MVA}, \\ 132 / 33 \mathrm{KV}, \\ \text { Khandke } \end{gathered}$ | $\begin{aligned} & 3 \times 100 \mathrm{MVA}, \\ & 220 / 33 \mathrm{KV}, \\ & \text { Ghatnandre } \end{aligned}$ | $\begin{aligned} & 2 \times 50 \mathrm{MVA}, \\ & 132 / 33 \mathrm{KV}, \\ & \text { Khaprale } \end{aligned}$ | $\begin{aligned} & 2 \times 50 \mathrm{MVA}, \\ & 132 / 33 \mathrm{KV}, \\ & \text { Pachpatta } \end{aligned}$ | 2x100MVA, 220/33 <br> KV, Nerale(Palshi) |
| c | Capacity MW | 108 | $\begin{gathered} 255 \mathrm{MW}(172.90 \\ \text { under } 2004 \\ \text { policy payment } \\ \text { paid) } \end{gathered}$ | 100 | 75 | 100.8 MW (72MW) |
| d | Connected WTG MW under New Policy 2008 | 108 | $\begin{gathered} \hline 82.10 \mathrm{MW} \\ \text { (Under } 2008 \\ \text { policy) } \\ \hline \end{gathered}$ | 90.6 | 62.4 | 43.2 |
| e | EHV Sub-station commissioned date | 18.03.2007 | 25.6.2006 | 24.07.2008 | 30.12.2006 | 07.02.2013 |


| f | Date of T/o H/o | 06.02.2010 | 10.01.2013 | 14.03.2012 | 04.03.2010 | 04.09.2014 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| g | Total approved expenditure in lakhs | 1740.93 | 5720.03 | 2204.25 | 1656.83 | 3160.68 |
| h | Total accepted expenditure in lakhs | 1740.93 | 5720.03 | 2204.25 | 1656.83 | 3160.68 |
| i | 50\% part to be reimbursed by MEDA Certified by MSETCL Rs. In lakhs | 870.46 | 2860.02 lakhs (1939.20 lakhs paid under 2004 policy balalnce 920.82 lakhs to be paid under 2008 policy) | 1102.12 | 828.415 | 1580.34 |
| 16 | Per MW accepted expenditure Rs in lakhs | 16.12 | 22.43 | 22.04 | 22.09 | 31.36 |
| 17 | WTG's commissioned and connected to above S/s under wind power generation policy 2004-MW | 0 | 172.9 | 0 | 0 | 0 |
| 18 | Details of Amount reimbursed if any against WTG's commissioned and connected to above S/s under wind power generation policy 2004 | 0 | 1939.20 lakhs | 0 | 0 | 0 |


[^0]:    http://www.mahaurja.com/IDD
    http://www.mahaurja.com/.

